

Model-based financial regulations impair the transition to net-zero carbon emissions

Received: 26 July 2023

Accepted: 1 March 2024

Published online: 02 April 2024

 Check for updates

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Investments via the financial system are essential for fostering the green transition. However, the role of existing financial regulations in influencing investment decisions is understudied. Here we analyse data from the European Banking Authority to show that existing financial accounting frameworks might inadvertently be creating disincentives for investments in low-carbon assets. We find that differences in the provision coverage ratio indicate that banks must account for nearly double the loan loss provisions for lending to low-carbon sectors as compared with high-carbon sectors. This bias is probably the result of basing risk estimates on historical data. We show that the average historical financial risk of the oil and gas sector has been consistently estimated to be lower than that of renewable energy. These results indicate that this bias could be present in other model-based regulations, such as capital requirements, and possibly impact the ability of banks to fund green investments.

The urgency of climate change has not always been matched by the pace of action by governments. However, increasing concerns about climate-induced financial instability and stranded assets^{1–19} have led some academics and financial regulators to advance a set of possible policy changes to help catalyse the green transition^{20–28}. While various policies aimed at assessing climate-related financial risks—which could possibly indirectly stimulate the net-zero carbon transition—have become widespread in recent years (for example, climate stress testing, climate-related risk disclosure)^{29–32}, financial policies aimed at directly fostering green investments have not always gained traction among policymakers (for example, differentiated capital requirements). Yet, a largely neglected question in this literature and among policymakers is whether existing financial regulations could be negatively contributing to the net-zero carbon transition.

This paper assesses whether widely used model-based risk regulations might create disincentives for financial institutions to divest their portfolios from high-carbon assets. Such financial regulations have extensively required banks to use statistical models for assessing firms' and investments' financial risk for various purposes (for example, financial stability). For example, capital requirements

(for example, Basel III/IV) aim to force banks to hold higher capital buffers for investments that are 'estimated' to be riskier. Accounting rules (for example, IFRS9) appraise the 'fair value' of outstanding loans on banks' balance sheets, reducing their net value by the amount of 'estimated' expected losses. These regulatory frameworks affect key metrics of financial institutions, which ultimately influence management incentives and resource allocation^{33–36}.

We focus on financial accounting rules, which are a key driver of the profitability of banks, and leverage model-based estimates of risk. A key measure in this framework is loan loss reserves (LLR), which is an allowance for potential future losses from outstanding loans. Due to the structure of double-entry accounting, LLR are liabilities which net the valuation of assets by the amount of their expected losses. Any change in LLR results in loan loss provision (LLP) charges, which are a 'present' cost of the 'future expected' credit losses from outstanding loans (ECL). When there is any change in these model-based estimates of risk, banks are expected to account for any estimated financial losses before they occur. In turn, differentials in any of these estimates may influence banks' profitability, management behaviour and resource allocation (see Supplementary Information 4).

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To examine the impact of such financial accounting rules, we use data from the European Banking Authority (EBA) transparency exercise, which provides the amount of LLR and outstanding loans of supervised banks in the European Union by economic sector (defined as Nomenclature of Economic Activities (NACE) rev2 level 1). We combine these data with the results of the EBA risk assessment exercise, which reports the average exposure towards climate policy relevant sectors (CPRS)⁵ within each NACE level 1 section, to classify sectors as ‘high carbon’ or ‘low carbon’. We classify sectors with a share of CPRS higher than 95% as high carbon and provide a set of robustness analyses. We are particularly interested in the ratio of LLR over the value of outstanding loans, which is a proxy of banks’ estimates of expected credit losses. This measure is often called provision coverage ratio (PCR).

Our empirical analysis allows us to observe that model-based estimates of risk are lower for high-carbon sectors compared with low-carbon ones. We then provide an assessment of the implications of this observation for some key financial metrics of banks if they had to divest from high-carbon assets. Specifically, we utilize the accounting relationships among some of these metrics to show that an active divestment from high-carbon assets could be costly for banks. We argue that this, in turn, could create perverse incentives impairing the shift of financial resources from high-carbon to low-carbon assets, possibly including much needed investments in renewable energy. Finally, we provide some possible explanations as to why some of these models may lead to estimates that are negatively correlated with carbon emissions.

Results

Our analysis shows that in 2021, the average PCR of banks in the EU was substantially lower for high-carbon (1.8%) than low-carbon sectors (3.4%), as reported in Table 1. Such a difference has substantial implications for banks’ return on capital and profitability, and therefore heavily influences management incentives and behaviours. Our analysis shows that this result is consistent for banks of different portfolio sizes and across countries of the banks’ headquarters, with the only exception being Italy. Looking at the results by the size of banks, this effect is exacerbated for smaller financial institutions in absolute terms, but in relative terms, there is no correlation between the difference in PCR and bank size. This finding is also consistent across countries, regardless of the large variation in terms of absolute PCR between Nordic and Southern/Eastern European regions.

These results emerge from banks’ statistical models based on historical information as required by the accounting framework. Standard backward-looking risk models can show a high-carbon portfolio to be relatively low risk, even if there is a possibility of a rapid transition to green energy (see Discussion). Although it is arguably difficult to take an objective stance on the correct estimate of risk for these investments on a forward-looking basis, our analysis is sufficient to show that the structure of model-based risk frameworks may have an unintended side effect that is potentially in conflict with the purpose of the regulations or other societal goals. By affecting financial institutions’ incentives, model-based financial regulations may create perverse outcomes possibly leading to more investments in polluting activities.

Simulating the effect of a divestment from high-carbon activities and a re-investment in low-carbon sectors allows us to better understand the effects of such action on banks’ financial metrics and the linked management incentives, which ultimately affect behaviours and resources allocation. Specifically, as indicated by the accounting rules, we assume that if a bank had to divest from high-carbon sectors and re-invest the proceeds in low-carbon sectors, the PCR of such investments would need to increase to the higher level of the latter (Table 1). This would in turn lead to a higher level of loan loss provisions and higher costs due to the structure of the accounting rules (see Methods).

Table 1 | PCR for high-carbon and low-carbon investments for European banks

	PCR low-carbon sectors (%)	PCR high-carbon sectors (%)	Number of banks	
Total sample	3.40	1.80	59	
Loan book size (quartile)	0–25	7.29	14	
	25–50	3.68	15	
	50–75	2.82	15	
	75–100	3.20	15	
Country	Austria	2.98	3	
	Belgium	3.70	2	
	Denmark	1.92	0.60	3
	Finland	1.46	1.17	2
	France	3.24	1.98	9
	Germany	2.08	1.00	12
	Greece	12.49	6.52	4
	Hungary	4.85	3.53	1
	Ireland	5.02	4.95	2
	Italy	4.75	4.87	7
	Netherlands	2.42	1.04	4
	Portugal	6.73	3.25	1
	Spain	3.48	2.42	5
Sweden	0.71	0.44	4	

Exposure-weighted average PCR for sectors classified as high carbon and low carbon for 59 of the largest European banks participating in the EBA transparency exercise, representing 93% of total banking exposure as of June 2021. PCR defined as the ratio of LLR over value of outstanding loans. The table reports the breakdown by bank size (quartile of total loan outstanding) and country of the bank headquarter.

Simulation of a divestment strategy

Due to the model-based risk estimates of PCR required by the accounting regulation, the performance of financial institutions would be substantially impacted if they were to swiftly shift their portfolio away from high-carbon to other investments. Our modelling shows that if banks had to stop lending to firms in high-carbon sectors and lend only to low-carbon ones, the portfolio average PCR would need to increase by more than 100 basis points (1%) across most institutions in the European banking sector (Fig. 1). This effect is consistent for most banks in our sample and across various nations, except for a few institutions with low PCR for high-carbon assets. Banks in countries with the largest difference in PCR between high-carbon and low-carbon assets would be hit substantially more according to our analysis. Most financial institutions would be affected by this shift regardless of their size, but in line with our empirical observations, banks in the smaller size quartile would be impacted more than others (2.35% increase compared with 0.9% simple average).

We estimate that a shift in investments away from high-carbon to low-carbon assets would require a loan-weighted average increase of 35% of LLR for banks in the European Union (Fig. 2). This result is consistent after controlling for bank size and country of headquarter. The decision to divest from high-carbon assets could lead to more than doubling of provisions for some banks in our sample and could thus have material impacts on the bank’s stock market valuations. The increase in LLR will not only depend on the difference between the estimated expected loss from lending to low-carbon and high-carbon activities, but also on the share of high-carbon loans. The higher the share of current outstanding loans towards high-carbon firms, the more pronounced the impact on LLR given a certain level of difference in PCR. This relationship further exacerbates the potential impact of a

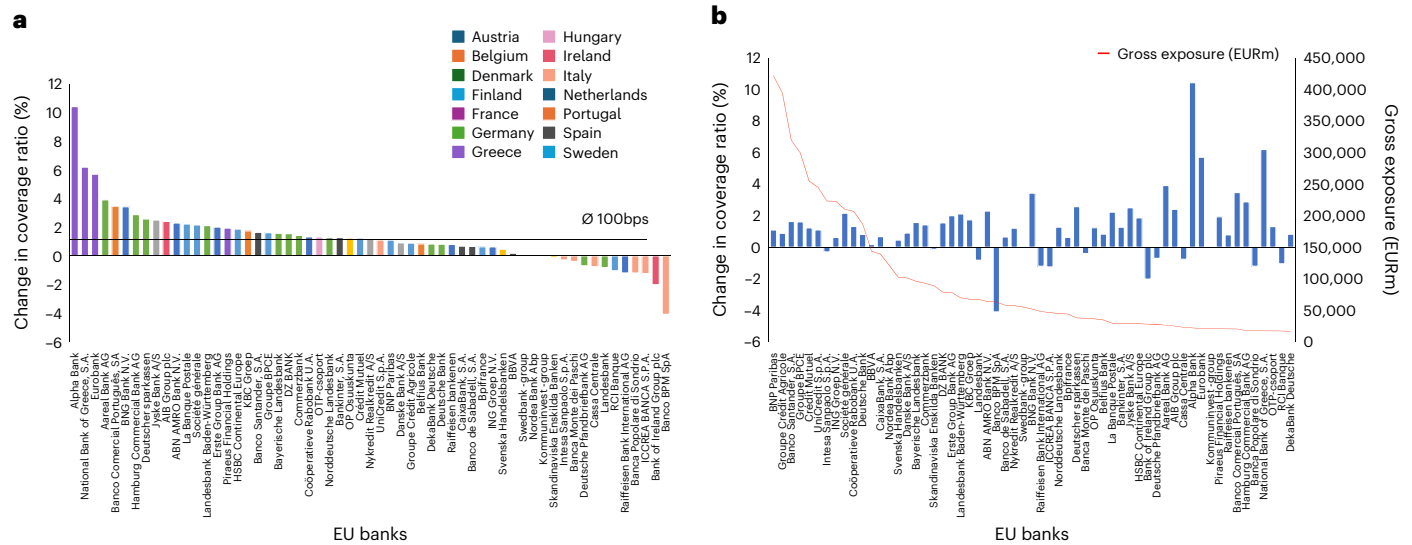


Fig. 1 | Change in PCR for 59 largest European banks. Absolute percentage change in PCR following a divestment from high-carbon assets and corresponding re-investment in low-carbon assets, maintaining a constant level of outstanding loans by bank. Colours represent the country of bank's headquarters. The change in PCR represents the difference between PCR

required for low-carbon as opposed to high-carbon assets, for each bank in our sample. Horizontal line represents the average in basis points (bps). **a**, Banks ranked by absolute change in PCR. **b**, The same information ranked by gross loan exposure (largest to smallest from left to right).

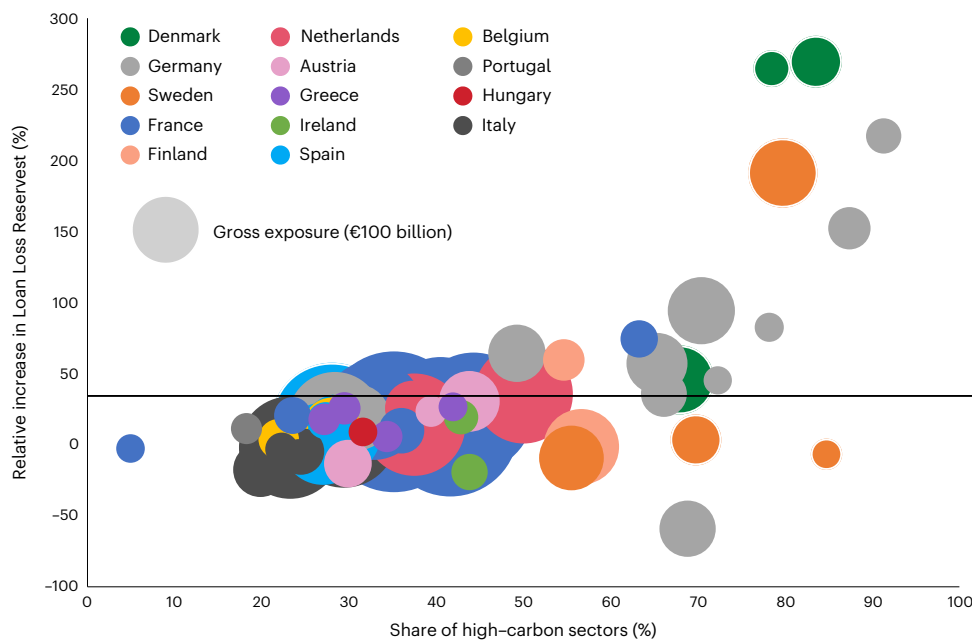


Fig. 2 | Relative increase in LLR. Relative increase in LLR following a divestment from high-carbon assets and corresponding re-investment in low-carbon assets, maintaining a constant level of outstanding loans. Horizontal axis represents current share of high-carbon sector outstanding loans (June 2021). Bubbles represent banks in our sample, colour coded on the basis of the country of

headquarters. Bubble size represents the total value of outstanding loans. Relative increase in LLR represents the absolute increase in LLR over the level of LLR as of June 2021. Results are gross-exposure weighted. Horizontal line is the weighted average by gross exposure across banks (35%).

divestment for banks more exposed to high-carbon sectors, creating greater hysteresis in investing in high-carbon sectors and contributing further to the build-up of risk in assets that could become stranded in a green transition.

The increased PCR, LLR and the resulting LLP charges driven by a potential divestment strategy could weigh substantially on banks' net profits. An increase in LLR not only impacts the liability side of the balance sheet, but also the income statement through decreased profits. To simulate this effect, we take the absolute increase in loan

loss provisions, and we compare it to each bank's cumulative profits from 2016 to 2020. We select 5 years of profits to smooth possible bad years or extraordinary items in the financial reporting and to provide a stable baseline for our counterfactual analysis.

We estimate that for some banks, the transition could cost as much as 5 years of profits over the divestment horizon and, on an outstanding loan weighted average basis, 15% of the previous 5 years of profits due to a large increase in LLR (Fig. 3). The total sum of banks' lost profits due to the increase in provisions following a divestment from high-carbon

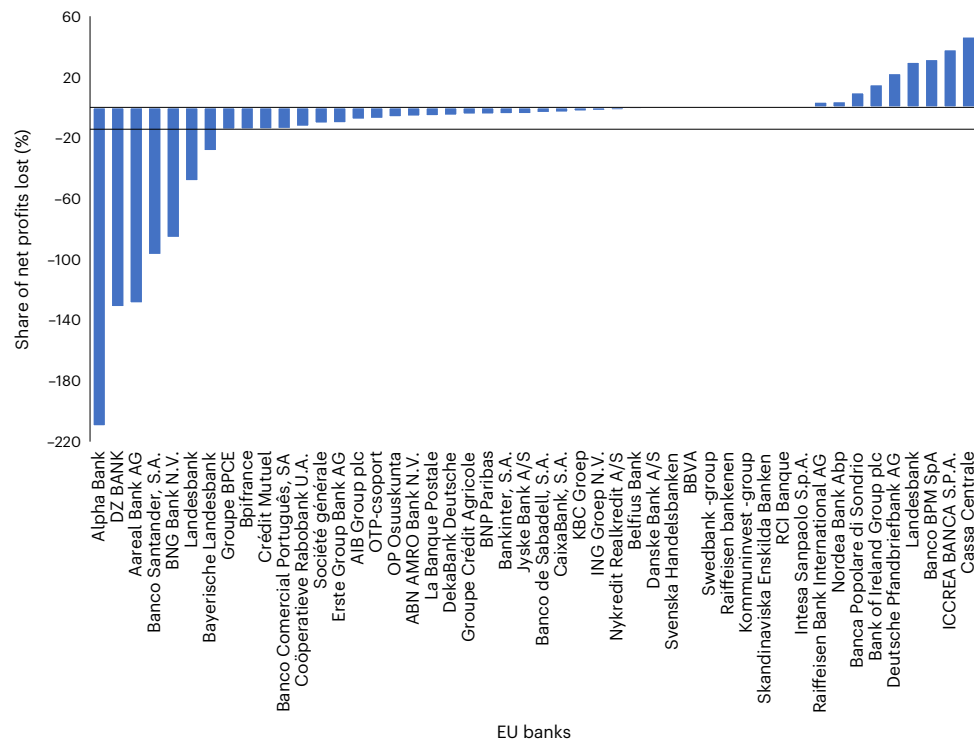


Fig. 3 | Impact on average 5 years net profits. Impact on net profits following a divestment from high-carbon assets and corresponding re-investment in low-carbon assets, maintaining a constant level of outstanding loans by banks. Bars represent the share of cumulative 2016–2020 profits lost due to the required

EU banks

increase in LLR. The impact represents the ratio of absolute increase in LLR over the cumulative profits between 2016 and 2020. The horizontal line represents the average loss of profits (–15%).

assets could be of the order of €28 billion (considering the 59 largest banks in the European Union). This is only a rough estimate as it does not account for (1) how such divestment could affect other investments in a network of interconnected banks (indirect effects), (2) whether sufficient alternative investment opportunities are available to the banks or (3) the impact on the costs and prices of alternative energy generation options resulting from changes in the investments in those options. However, this figure is useful to assess the materiality of our findings. The European Central Bank (ECB) estimates that the impact of physical risk and transition risk could be around €17 billion and €53 billion, respectively, in a short-term scenario for the 41 largest banks in the European Union.

Although there are a few instances of banks that experience higher profits due to their lower estimate of risk for low-carbon than high-carbon sectors, our results show consistently that most banks' profits would be negatively impacted by a divestment from high-carbon assets. Our findings are also robust to the classification of specific sectors as high carbon. It is the prevalence of the lowest PCR among the high-carbon sectors, in general terms, that drives our key results. We found that relabelling some selected sectors between high-carbon and low-carbon clusters does not alter the main outcome of our study, although the magnitude of the impact can change (Supplementary Information 1). This sensitivity test provides us with confidence that sectors with particularly low (high) levels of PCR among the high-carbon (low-carbon) sectors are not driving our results.

We then simulate the impact of allocating each sector partially to the low-carbon and to the high-carbon cluster depending on their median share of CPRS found among banks in the European Union taking part in the EBA risk assessment exercise. This robustness analysis simulates a partial divestment of only the high-carbon portion of investments in each NACE level 1 and allows us to better investigate the heterogeneity of high-carbon/low-carbon sectors within each NACE level 1 section. This is because the underlying CPRS classification leverages a

much more granular sectoral classification (NACE level 4), which better captures whether economic activities are high carbon or low carbon. Once again, we find that our main results persist. Moreover, our results are robust after controlling for different time periods. If we use quarterly average levels from March 2020 to June 2022 (maximum temporal depth of the data), the impacts are similar (100% increase in PCR, 33% increase in provisions, 14% impact on previous 5-years profits).

The robustness of our results highlights that our findings are not a function of the specific high-carbon/low-carbon classification used but driven by a lower average estimated risk for high-carbon sectors compared with low-carbon ones. As long as the structure of the regulation foresees that (1) losses are costs that are accounted for as expected costs as opposed to incurred costs and (2) provision coverage ratios are proportional to model-based estimates of risk, then divesting from an 'estimated' low-risk asset and re-investing in an 'estimated' high-risk asset mechanically leads to higher costs in the income statement. Indeed, despite not being able to use carbon emissions data directly, in our Discussion and Methods, we provide strong evidence for a negative correlation between CPRS/emission intensity of assets and risk estimates (Supplementary Fig. 1). This in turn leads to a confirmation of our conclusion that there probably exists an implicit incentive structure that might inadvertently favour assets involved in high-carbon activities.

Discussion

The bias shown towards high-carbon assets identified in this paper probably emerges from the backward-looking nature of risk estimates. That is, it is the outcome of using models that rely on the historical relationship between a firm's financial performance and past risk as a predictor of future risk. As discussed in the literature and by policymakers, such models are useful but may not be well suited to capturing uncertain macro-economic outcomes when there are structural breaks or non-marginal changes in the system, such as the clean energy transition. In these risk-based models, the creditworthiness of firms is often

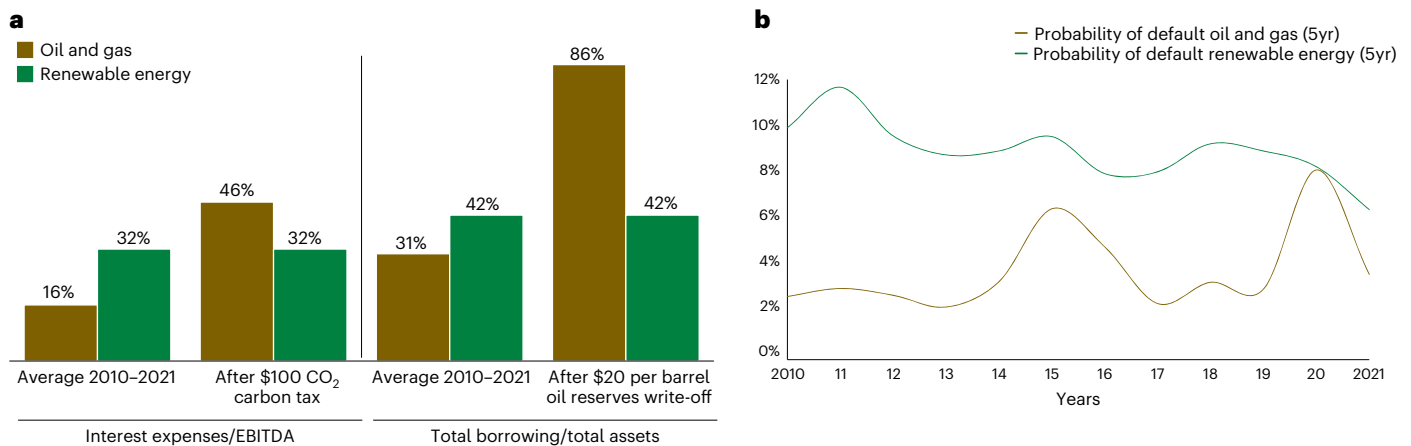


Fig. 4 | Comparison of financial ratios between oil and gas and renewable energy industries. a, Average of 5 years interest expenses over EBITDA and total borrowing over total assets of 228 oil and gas and 235 renewable energy firms in our sample between 2010 and 2021. Left: simulation of the impact of US\$100 carbon tax on EBITDA expressed in terms of average interest expenses over

EBITDA ratio. Right: impact of US\$20 per barrel write-off of oil reserves on total assets expressed in terms of average total borrowing over total assets. **b**, Average of Bloomberg 5 years Probability of Default (PD) estimate through time for the companies in the sample.

estimated through financial ratios measuring profitability (for example, Earnings Before Interest, Taxes (EBIT)/Revenue), solvency (for example, Debt/Asset, Interest/EBITDA (Earnings Before Interest, Taxes, Depreciations and Amortizations)) and liquidity (for example, short-term debt/working capital). If these ratios have been historically favourable for high-carbon firms, as previous research has highlighted³⁷, risk models will probably produce favourable outcomes for this type of investment. This phenomenon might arguably limit investments in green assets if their past risk estimates have been relatively high.

To illustrate this, we use a simple analysis based on a dataset of 228 oil and gas, and 235 renewable energy firms worldwide and financial information between 2010 and 2021, retrieved from Bloomberg (Supplementary Information 2). We use this dataset as a representative sample of some of the most relevant sectors in the high-carbon and low-carbon clusters. We construct some financial ratios that are commonly used in risk assessment to investigate the origins of risk estimate differentials. We then contrast them to infer the likely relative magnitude between these two important sectors in the net-zero carbon transition. The average share of interest expenses over EBITDA for the period 2010–2021 is lower for oil and gas (16%) than for renewable energy firms (32%), and the average debt over asset ratio is lower for oil and gas (31%) than for renewable energy (42%) (Fig. 4a). Similarly, the outcome of one such model retrieved from Bloomberg shows consistently higher average estimates of risk (expressed in terms of probability of default) for renewable energy than for oil and gas between 2010 and 2021 (Fig. 4b). This highlights how historically, investing in the former might have been less risky compared with investing in the latter, due to the higher solvency and lower indebtedness.

These ratios have been a good proxy of the historical creditworthiness of firms and have been used extensively by financial analysts. However, problems arise if these historical metrics are not representative of the future, following a change in the probability distribution of losses³⁸. For example, we estimate that if there were an increase in the average global level of carbon tax enforced on Scope 1 and 2 emissions to US\$100 (or climate policies with an equivalent shadow carbon price), the ratio of interest expenses over EBITDA for oil and gas firms might increase substantially above the ratio of renewable energy companies (from 16% to 46% against 32% for renewable energy). Similarly, a partial write-off of oil reserves valuations in the balance sheet of oil and gas companies of US\$20 per barrel might result in an increase in the debt to asset ratio of these firms, much higher than the average value observed among renewable energy companies

(from 16% to 86% against 32% for renewable energy). In such case, financial ratios and the resulting risk estimates might become lower for renewable energy investments. A more forward-looking framework which includes scenario analyses that consider climate-related risks might be better suited to capturing such unprecedented emerging risks.

In conclusion, our results suggest that model-based financial regulations, and in particular accounting rules, might disincentivize banks from divesting from high-carbon sectors by directly impacting their profitability. This side effect of the rules might impair the transition towards net-zero carbon emissions and in turn contribute to increasing the build-up of transition risk in the financial system. Our comparison of financial ratios between oil and gas and renewable energy firms indicates that this effect might penalize investments in clean energy. Current financial accounting practices might unintentionally hinder the shift of funds required for the green transition, especially in Europe where these investments are often provided by the banking sector. While the desire to promote a green transition may be based on broader social objectives that lie beyond the remit of financial regulators, the deeper problem for regulators is that this transition could represent a potential source of systemic risk. Broader research is needed to determine whether the existing regulations sufficiently account for any such emerging sources of systemic risks that might accompany the green transition. More research is also needed to shed light on whether this bias might be present in other similar model-based frameworks (for example, capital requirements). Finally, regulators and investors should investigate risk models that include forward-looking assessments of climate and energy transition risk to ensure that those risks are appropriately incorporated in decisions and to remove any inadvertent bias.

Online content

Any methods, additional references, Nature Portfolio reporting summaries, source data, extended data, supplementary information, acknowledgements, peer review information; details of author contributions and competing interests; and statements of data and code availability are available at <https://doi.org/10.1038/s41558-024-01972-w>.

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Methods

Data

We used data from the 2021 EBA transparency exercise, which provides portfolio-level information of banks' gross exposure and accumulated provisions (LLR) by NACE sector level 1 at the end of June 2021. We used the most recent data, but with additional robustness analysis, ensured that the results do not change using different years (the reader should note that due to the structure of this modelling, the provision coverage ratios oscillate with time in level but the relative difference across sectors is generally preserved). NACE is a standard classification of sectors in the European Union. It has various levels of granularity from 1 (least granular) to 4 (most granular), and the EBA transparency exercise relies on this classification. The exercise is an annual data collection to foster transparency and to complement banks' own disclosures. The data published includes 111 EU banks across 25 countries and provides information regarding banks' assets, liabilities, loan loss provisions and other financial information for each bank.

We used the legal entity identifier (LEI) code in the EBA dataset to complement this information with the historical net profit data from Bloomberg. The data identifiers were matched with each LEI code in our sample through manual research on the Bloomberg terminal. We started from the largest 60 banks in our sample representing 95% of the total banking exposure, but we excluded one bank because its name and LEI code were missing, which did not allow us to retrieve their income information. This bank represents ~2% of total EU banking assets. After this manipulation, our dataset covered more than 93% of total banking loans in the European Union and provided us with LLR, total lending amount for all NACE sectors (level 1) and cumulative net profits from 2016 to 2021 for the largest 59 banks in the EU. A summary of the sector-level statistics is reported in Supplementary Table 1.

High-carbon sectors classification

We added to this dataset the information necessary to classify sectors as high carbon (that is, sectors with high levels of emission intensity). Specifically, we complemented the data with the results of the EBA Risk Assessment exercise, which provides median values of CPRS as defined in ref. 5 within each NACE level 1. CPRS is a classification used to assess the exposure of investments to transition risks, including carbon taxation, and is a proxy for the level of carbon emissions associated with an investment. The exercise was carried out by the EBA and a sample of 29 volunteer banks from 10 countries representing 50% of the total EU banking assets, with the objective of obtaining a preliminary quantification of the exposure of banks to climate-related risks, particularly focusing on transition risk. The data annex provided (publicly available) discloses the share of CPRS sectors in each NACE level 1 section according to banks' classification of their own clients in CPRS. This information is particularly useful because it allows us to have a more granular labelling of low-carbon and high-carbon sectors than the NACE level 1 (which would not be sufficient to address the heterogeneity of some sectors). The CPRS rely on NACE level 4, which provides a better discrimination between climate-sensitive sectors and others (additional information provided in Supplementary Information 2).

The bank-level information on total gross loan amount and LLR by NACE code were grouped into high-carbon and low-carbon sectors. We defined sectors as 'high-carbon' if they had a median share of CPRS higher than 95%, as reported by banks in the EBA Risk Assessment exercise. This gave us the following high-carbon sectors and their respective codes: A - Agriculture, forestry and fishing; B - Mining and quarrying; D - Electricity, gas, steam and air conditioning supply; E - Water supply, sewerage, waste management; H - Transport and storage; and L - Real estate activities. We acknowledge that our approach has limitations, but we extensively tested the robustness of our results to a change in the methodology used to classify low-carbon and high-carbon sectors (Supplementary Information 1). Moreover, we compared our classification to more granular data reporting emission intensity to

provide transparency about their level of correlation. It should be noted that the banks participating in the climate risk exercise did not include Sweden, Denmark and Norway, but results do not change if those countries are excluded due to their relatively low materiality in the overall EU banking system.

Data availability prevented us from assigning carbon emissions to loans directly. However, the CPRS classification we used is highly correlated with GHG emissions intensity (Supplementary Fig. 1). The EBA Risk Assessment provides a breakdown of emission intensity by percentiles for CPRS and non-CPRS. They use individual firms' GHG emissions from the data provider Trucost (representing 30% of total banks' loan amount) and a proxy based on the average GHG emission intensity at NACE rev2 level 4 for the remaining loan amount. Each bank loan is classified in percentiles of emission intensity in a range from very low to very high (more details could be found in the EBA 2020 Risk Assessment Report, Table 19). We used these data to test the correlation between the share of loan amount in CPRS/non-CPRS and its emission intensity. There is a clear correlation between the share of loan amount of CPRS and the clusters of emission intensity (Supplementary Fig. 1). Around 85% of the loan amount classified as having 'very high' emission intensity are in CPRS. At the opposite end of the spectrum, only 8% of the loan amount of CPRS are in the 'very low' emission intensity bucket. The correlation between the share of loan amount in CPRS (non-CPRS) and its emission intensity is therefore strongly positive (negative) and around 90% (~90%). In Supplementary Information 1, we show that this correlation is very unlikely to change with different classifications using a set of robustness analyses.

Simulation of a divestment strategy

Using the data available, we could provide an estimate of the potential impact of a divestment from high-carbon assets on EU banks' financials. The primary assumption in this estimation is that the total amount of loans of each bank is left unvaried. In other words, the simulation assumes that banks shift their lending portfolio directly from high-carbon to low-carbon investments. We also assume that sufficient low-carbon investments are available for these transactions. The labelling in our data allowed us to calculate the average risk estimate (PCR) of low-carbon and high-carbon sectors for all banks in our sample. We made use of the accounting relationship between provisions coverage ratio, LLP charges and net profits to assess the impact of a divestment from high-carbon assets on these metrics (all else being equal). Importantly, we did not rely on an explicit economic model, but on the accounting relationship among these metrics. In turn, our results were generated by the structure of the regulation as long as a bank divests from a low-PCR asset and re-invests in a high-PCR asset.

It should be noted that LLP changes are only the direct effect of this divestment on bank's net profit changes at the time they make the investment. This is an expected loss, not necessarily a loss that will occur in the future. More specifically, three conditions need to be satisfied to generate an increase in costs from a divestment by banks:

1. Losses are costs that must be accounted for as 'expected' as opposed to 'incurred'. That is, financial firms must account for any change in the portfolio expected losses, not the actual incurred losses;
2. Provision coverage ratios must be equal to model-based estimates of 'expected losses'. That is, expected losses are proportional to measures of risk;
3. Risk estimates of the asset in which a bank is divesting are lower than the asset in which it is making a new investment;

Conditions (1) and (2) are provided by the structure of the regulation and replicated in the stylized analysis proposed in this paper (see Supplementary Information 4). Evidence supporting condition (3) is provided in our empirical analysis and further corroborated in the analyses described in the Discussion and Supplementary Information 2.

In particular, from the three conditions above, it emerges that the results of the simulation are grounded on PCR differentials. For this reason, we paid particular attention to demonstrating a negative correlation between high-carbon sectors and risk measures.

More formally, we defined the PCR as the LLR (or accumulated provisions in EBA terminology) divided by the gross exposure for the high-carbon and low-carbon sectors i for each bank j . The PCR represents the expected credit loss (of non-default counterparties) and the corresponding loan loss provisions which banks must allocate to lending activities in each sector. This measure is assumed to be the model-based output from each institution risk model, in line with the accounting regulation:

$$\text{PCR}_{i,j} = \frac{\text{Loan loss reserves}_{i,j}}{\text{Gross exposure}_{i,j}}. \quad (1)$$

We then calculated the change in the level of LLR following a divestment from high-carbon assets. This was performed by assuming that all low-carbon loans replacing the high-carbon ones would require the average PCR of existing low-carbon assets. In other words, a divestment from low-PCR assets and re-investment in high-PCR assets would lead to an increase in the overall average PCR. More formally, the increase/decrease in provision for bank j is defined as follows:

$$\begin{aligned} \text{Loan loss provision charges}_j &= \Delta \text{Loan loss reserves}_j \\ &= (\text{PCR}_{\text{low-carbon},j} - \text{PCR}_{\text{high-carbon},j}) \times \text{Gross exposure}_{\text{high-carbon},j} \end{aligned} \quad (2)$$

This result provides the expected increase or decrease in provisions if a bank had to shift the totality of its assets from high-carbon to low-carbon investments. This relationship is an accounting identity defined by the framework. The impact of additional loan loss provisions on a particular bank's income statement is considered an LLP 'charge' (that is, additional cost) with direct effect on their net profit. In particular, the increase in provisions (that is, the LLP charges) is directly deducted from net profit, being an additional cost for the bank in the fiscal year of the divestment. This in turn provides a direct estimate of the change in net profits following a divestment from high-carbon assets. More formally:

$$\text{Net profit}_{j,t+1} = \text{Net profit}_{j,t} - \text{Loan loss provision charges}_j, \quad (3)$$

where j refers to each bank in our sample, t is the starting point period and $t + 1$ is the period post divestments. Importantly, to simulate the effect of the divestment, we assumed it to occur entirely in one fiscal year. This divestment would probably be spread across multiple years, but frontloading the entire impact allows us to better investigate the implicit incentive structure created by the regulation. This simple approach allowed us to simulate what would be the impact of a divestment from high-carbon assets on banks' balance sheets and income statements, testing the hypothesis that a potential divestment strategy might be costly, disincentivizing banks from taking such action.

Data availability

The data used for the analyses and the results have been deposited in Zenodo at <https://doi.org/10.5281/zenodo.10632853> (ref. 39). Loan data, including loan loss reserves and gross exposure, were extracted from the EBA transparency exercise website available at this link (<https://www.eba.europa.eu/risk-analysis-and-data/eu-wide-transparency-exercise>). Financial information, including banks' profits, and oil and gas and renewable energy companies' financials were retrieved from the dataset Bloomberg and can be shared only with Bloomberg's permission. Source data are provided with this paper.

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Acknowledgements

The project has received no external funding. We thank P. Tufano (Harvard Business School), C. Hepburn (University of Oxford), J. Stock (Harvard University) and R. Barker (University of Oxford, ISSB) for feedback on this research; the discussants and participants at the EAERE conference and various people at the European Central Bank (ECB); the International Sustainability Standards Board (ISSB), and the International Monetary Fund (IMF) for feedback on this research. This paper only reflects the views of the authors. Any organizations they may be affiliated with do not accept any liability for opinions expressed in it.

Author contributions

M.G. contributed to conceptualizing the study, carrying out the analyses and writing of the paper. M.C.L., B.C., S.F. and E.B. contributed to the writing of the paper.

Competing interests

The authors declare no competing interests.

Additional information

Supplementary information The online version contains supplementary material available at <https://doi.org/10.1038/s41558-024-01972-w>.

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Peer review information *Nature Climate Change* thanks the anonymous reviewers for their contribution to the peer review of this work.

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